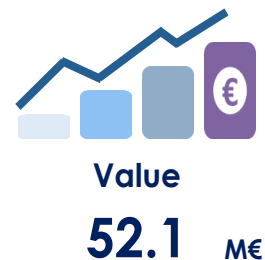
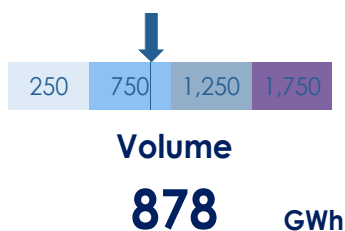
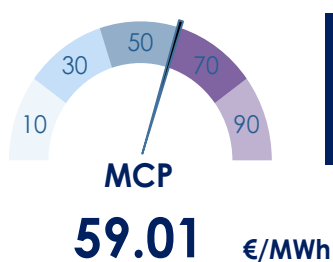
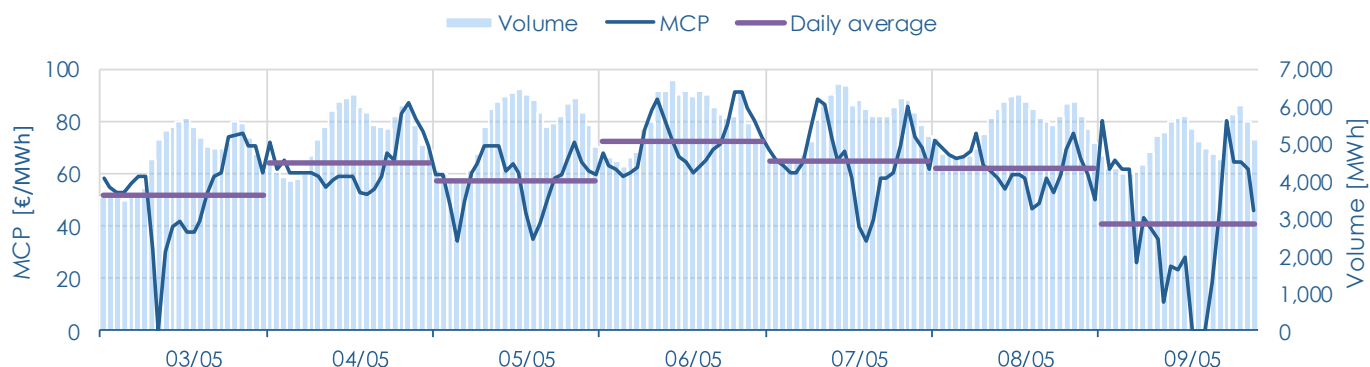


Day Ahead Electricity Market – Greek Bidding Zone

Week 19 [Mon 03/05/2021 - Sun 09/05/2021]

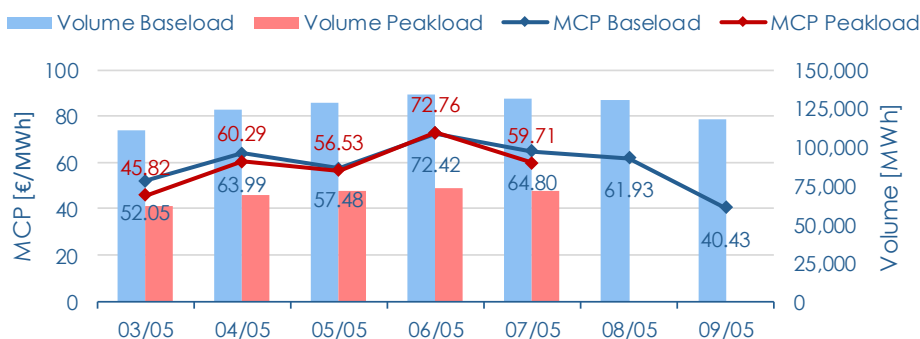


## Hourly MCP & Volume



## Daily MCP & Volume

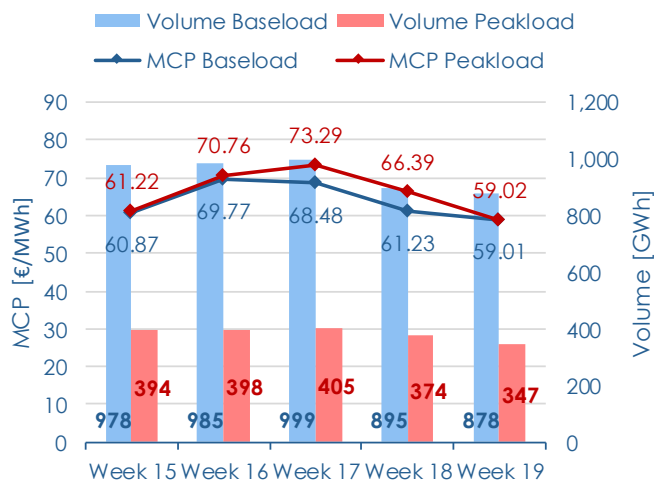
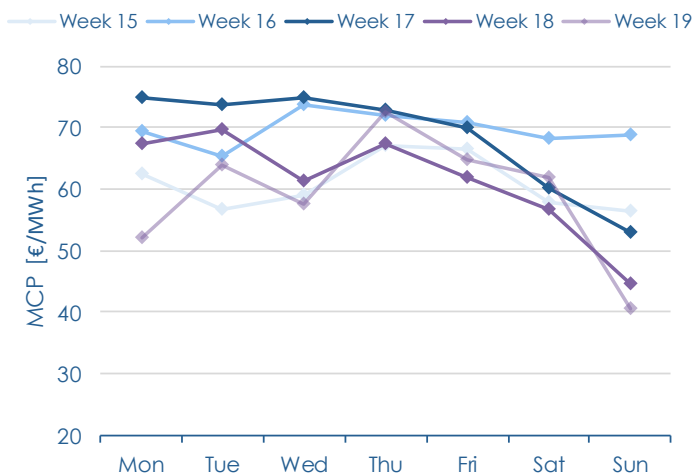
## Data table



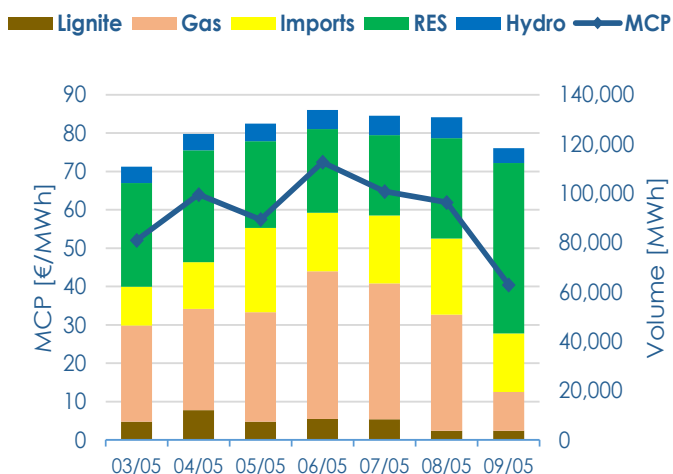
Delivery Day	MCP [€/MWh]		Volume [MWh]	
	BL	PL	BL	PL
03/05	52.05	45.82	110,860	61,677
04/05	63.99	60.29	124,140	68,839
05/05	57.48	56.53	128,248	71,299
06/05	72.42	72.76	133,825	73,566
07/05	64.80	59.71	131,529	71,885
08/05	61.93	-	130,825	-
09/05	40.43	-	118,338	-

## MCP per Weekday

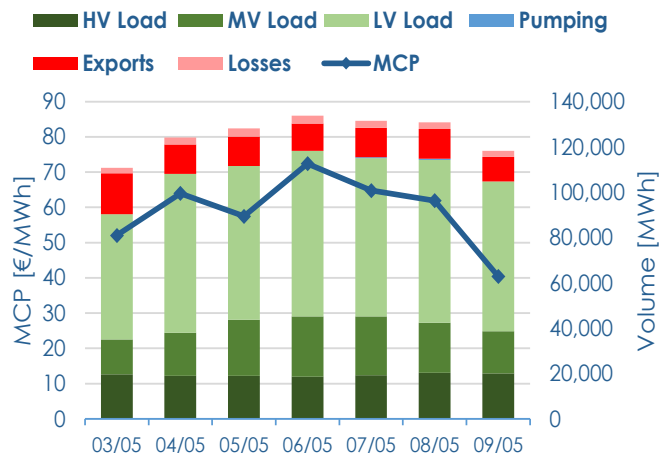
## Weekly MCP & Volume



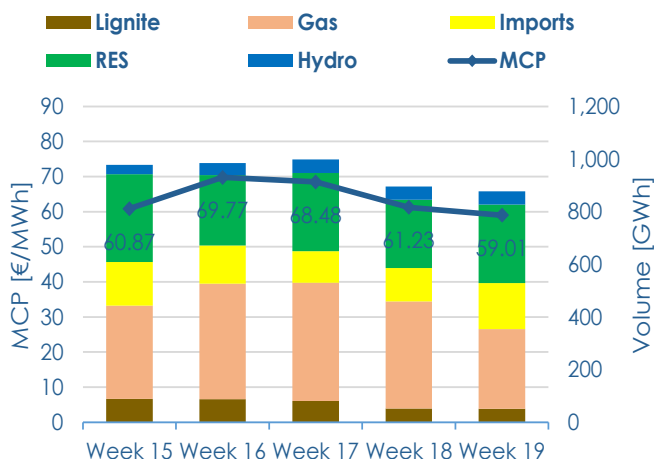
## Daily Supply mix



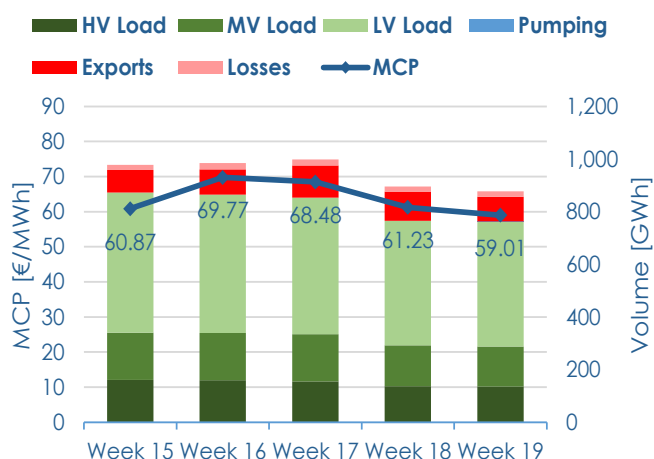
## Daily Demand mix



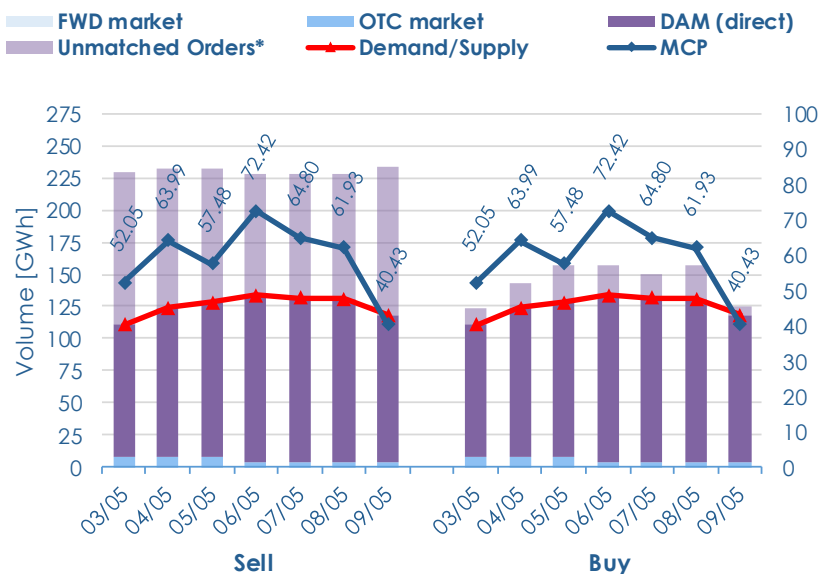
## Weekly Supply mix



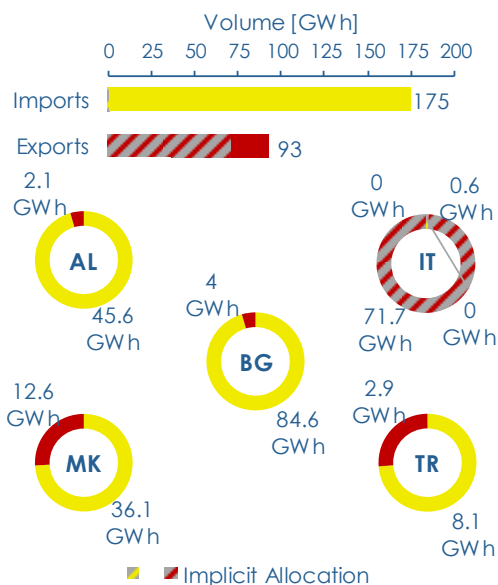
## Weekly Demand mix



## Unmatched orders & traded volume

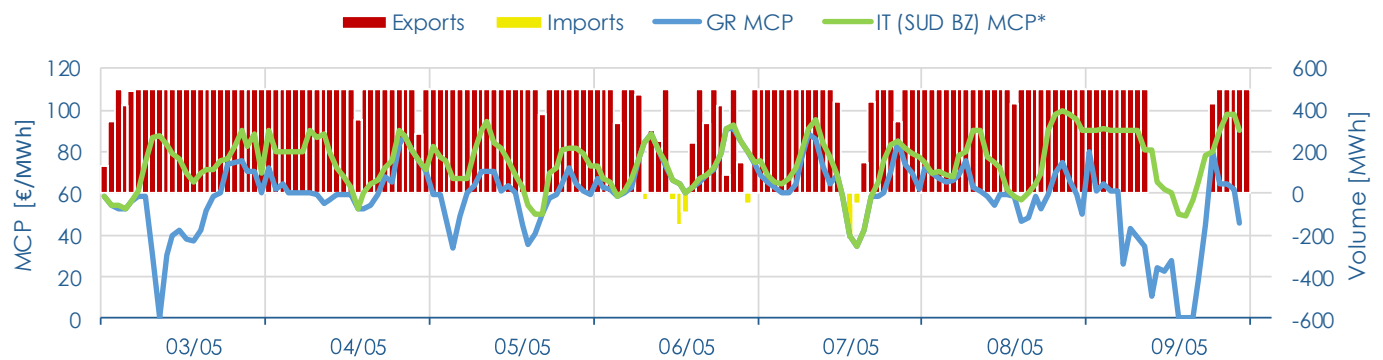


## Cross Border Volumes



\*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

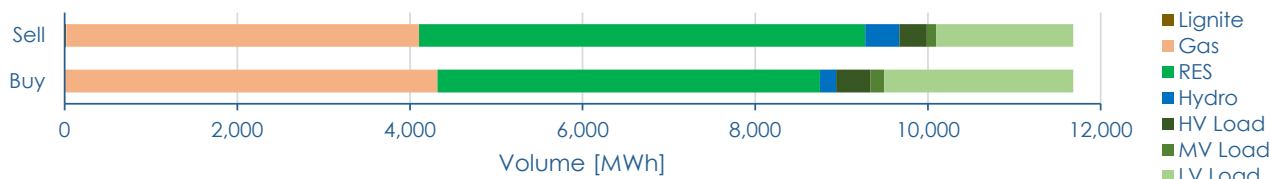
## Market Coupling Cross Border Flow



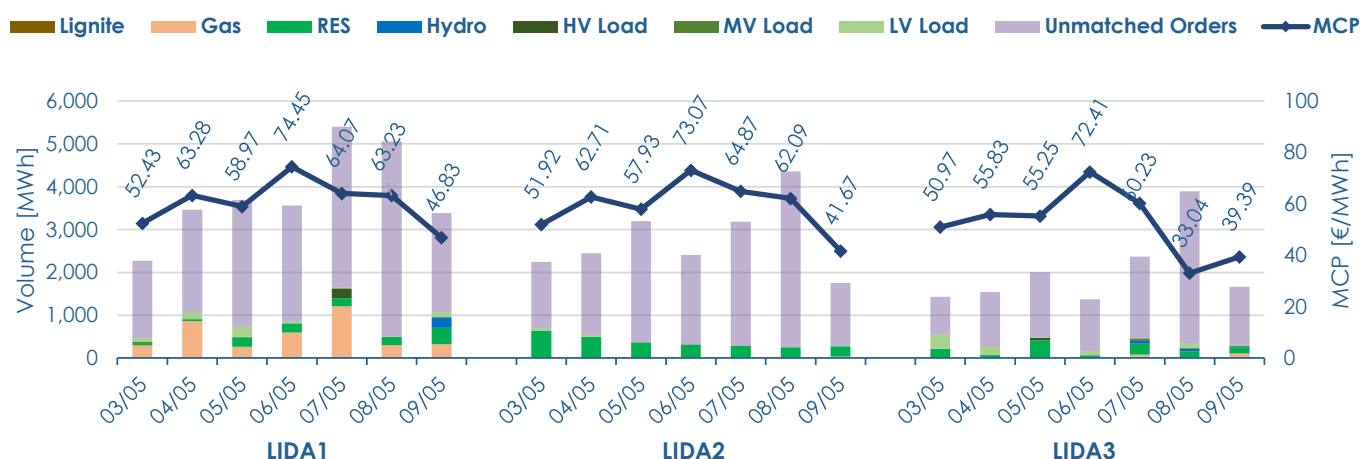
Coupled Interconnection with Italy had zero NTC from 09/05/2021 10:00 CET to 09/05/2021 18:00 CET.

\*Data source for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

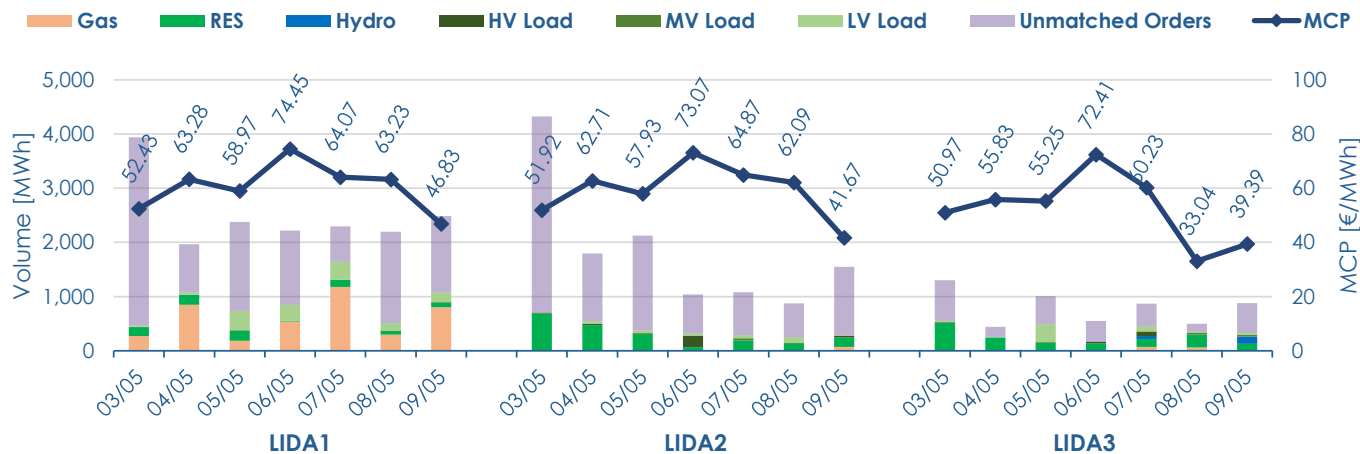
## Aggregated traded volume



## MCP, Volume & unmatched orders for Sell Side



## MCP, Volume & unmatched orders for Buy Side



## MCP per weekday

